# CFD Elliptic Analysis of Anisotropic Flow in the Wake of a Wind Turbine

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### **Research Objectives**

The main objectives of the present work are:

- To overcome stringent limitations imposed in other works in the field.
- to develop a reliable CFD model for a single wind turbine full scale wake analysis.
- to provide a powerful tool for wind turbine engineers as a means for enhancing wind turbine efficiency at the design stage.
- to investigate the potential use of the developed model for the multiple turbine wake analysis.











The BL structure consists of 5 sequentially layers characterized by a first layer thickness of 2 millimeters and a growth ratio of 1.2, having an overall thickness of about 15 *mm*. ( $y^+$   $\in$  [30, 300]- turbulent BL)

## The Basic Model Assumptions

- steady state (moving reference frame) and incompressible flow
- No rotor tilt
- Negligible external forces (gravitation)
- Neutral atmospheric conditions (constant values of inlet velocity and turbulence intensity)
- Reynolds-averaged approach for the turbulence modeling:

$$U = u + u'$$



### Governing Equations (Contd. 1)

Exact transport equations for the individual Reynolds stresses (anisotropic turbulence):





Moving Reference Frame Approach

Moving reference frame approach:  $u_r = u - (\Omega \times r)$ 

Transient Effects Inherently Neglected

The Continuity Equation:  $\nabla \cdot \boldsymbol{u}_r = 0$ 

The momentum equation:

$$(\boldsymbol{u}_r \bullet \nabla)\boldsymbol{u}_r + (2\boldsymbol{\Omega} \times \boldsymbol{u}_r + \boldsymbol{\Omega} \times \boldsymbol{\Omega} \times \boldsymbol{r}) = -1/\rho \nabla p + \mu/\rho \nabla^2 \boldsymbol{u}_r + \nabla \bullet (\overline{\boldsymbol{u}'\boldsymbol{u}'})$$

Exact transport equations for the individual Reynolds stresses in terms of  $u_r$  are not written for the sake of brevity

### The model validation

- 1. The turbine power deviation between the CFD model and the real turbine without vortex generators does not exceed 12 %.
- 2. Power- speed tests are not necessarily performed with new blades (surface not hydraulically smooth- possible earlier BL separation).
- **3.** An additional analysis was performed only on a downstream computational sub-domain:
  - The domain contained only 2x10<sup>6</sup> cells.
  - All BC imported from the initial full domain solution were used as inlet boundary conditions for the downstream sub-domain analysis.
  - Further refinement of the computational sub-domain cells divided at the steep vorticity gradient region, vorticity value 0.05 rad/sec ≤w≤ 0.2 rad/sec resulting in about 5x10<sup>6</sup> cells.

A comparison between the refined and not refined solution revealed insignificant differences (no more than 5%) between the corresponding velocity deficit values  $(U_0 - u_x)/U_0$ .

Iso-curves (m/sec) of the velocity component in x direction

(the mid lengthwise vertical section)- wind 10 m/sec



Iso-curves (m/sec) of the velocity component in x direction

(the mid horizontal section)- wind 10 m/sec











### **Conclusions**

- A full scale CFD analysis was performed to investigate the wake characteristics of a NedWind 46/3/500 turbine.
- The anisotropic nature of the model provides a physically relevant description of the turbulence intensity and correlations fields at any point of the computational domain.
- It was found that the near wake is characterized by a more isotropic behavior than the far wake. Cardinal for additional turbine location.
- An acceptable qualitative agreement with previous numerical and experimental studies was found.
- The approach does not require extensive programming and/or stringent mathematical constraints as do other works in the literature.
- The model implementation requires no extra features than those offered by commercial software and may be safely utilized by wind turbine engineers for a preliminary analysis.